

PLANNING PERMIT

Permit No.: PL-SP/05/0461-2

Moorabool Planning Scheme

**Responsible Authority for Administration and
Enforcement of this permit: Moorabool Shire
Council**

ADDRESS OF THE LAND:

Land in Yendon, described as:

Volume 3393 Folio 558 - Lots 1,2,3,4,5 and 6 on title plan 899344L
(formerly known as part of Crown Allotment 15, part of Crown
Allotment 16, part of Crown Allotment 17, part of Crown Allotment 43,
Crown Allotments 44 and 47, Parish of Buninyong);
Volume 4801 Folio 184 - Crown Allotment 16A Parish of Buninyong;
Volume 10242 Folio 563 Crown Allotment 1 Section 9 Parish of Lal Lal;
Volume 10242 Folio 564 Crown Allotment 2 Section 9 Parish of Lal Lal;
Volume 10242 Folio 565 Crown Allotment 3 Section 9 Parish of Lal Lal;
Volume 10242 Folio 566 Crown Allotment 1 Section 6 Parish of Lal Lal;
Volume 10242 Folio 567 Crown Allotment 2 Section 6 Parish of Lal Lal;
Volume 10242 Folio 568 Section 3 Parish of Lal Lal;
Volume 10242 Folio 569 Portion 7 Parish of Lal Lal;
Volume 10514 Folio 926 Lot 1 on title plan 017451J (formerly known as
Section 5 Parish of Kerrit Bareet);
Volume 10514 Folio 927 Section 6 Parish of Kerrit Bareet;
Volume 10514 Folio 928 Section 41 Parish of Kerrit Bareet;
Volume 10514 Folio 929 Section 42 Parish of Kerrit Bareet;
Volume 10514 Folio 930 Section 43 Parish of Kerrit Bareet;
Volume 10514 Folio 931 Crown Allotment 1 Section 2 Parish of Lal Lal;
Volume 10514 Folio 932 Crown Allotment 2 Section 2 Parish of Lal Lal;
Volume 10514 Folio 933 Crown Allotment 3 Section 2 Parish of Lal Lal;
Volume 10514 Folio 934 Crown Allotment 4 Section 2 Parish of Lal Lal;
Volume 10514 Folio 935 Crown Allotment 1 Section 4 Parish of Lal Lal;
Volume 10514 Folio 936 Crown Allotment 2 Section 4 Parish of Lal Lal;
Volume 10514 Folio 937 Crown Allotment 3 Section 4 Parish of Lal Lal;
Volume 10514 Folio 938 Crown Allotment 1 Section 5 Parish of Lal Lal;
Volume 10514 Folio 939 Crown Allotment 2 Section 5 Parish of Lal Lal;
Volume 10537 Folio 552 Crown Allotment 8 Parish of Kerrit Bareet;
Volume 10537 Folio 553 Crown Allotment 7 Parish of Kerrit Bareet;
Volume 10537 Folio 554 Crown Allotment 8A Parish of Kerrit Bareet;
Volume 06772 Folio 368 Crown Allotments 48A, 48B, 49A, and 49B
Parish of Kerrit Bareet;
Volume 09739 Folio 012 Crown Allotments 48A, 48B, 49A, and 49B
Parish of Kerrit Bareet;
Crown Allotment 24B Section 6A Parish of Buninyong;
Crown Allotment 43A Section 6A Parish of Buninyong;
Closed road between Powerline Lane and Yendon-Egerton Road
(granted in lieu of land acquired from Mr Archibald Fiken for new
road);
Crown land vested in Council for Harris Road, Spreadeagle Road,
Duggans Lane, McIntoshs Road and Portland Flat Road;
Crown Land vested in Council for Yendon-Egerton Road.

Land in Elaine, described as:

Volume 01705 Folio 980 Crown Allotments 45 and 45A Parish of Narmbool;
Volume 07646 Folio 037 Crown Allotments 46 and 48 Parish of Narmbool;
Volume 01030 Folio 934 Crown Allotment 47 Parish of Narmbool;
Volume 05217 Folio 381 Crown Allotments 15A and 16A Parish of Narmbool;
Volume 00998 Folio 594 Crown Allotment 1A Parish of Narmbool;
Volume 01342 Folio 274 Crown Allotment 1B Parish of Narmbool;
Volume 00424 Folio 612 Crown Allotment 41A Parish of Narmbool;
Volume 01522 Folio 355 Crown Allotment 41H Parish of Narmbool;
Volume 08530 Folio 949 Crown Allotment 11B Parish of Narmbool;
Volume 08955 Folio 515 Lot 1 Title Plan TP439919D;
Volume 08774 Folio 991 Crown Allotments 2A, 2B, 3A and 3B Parish of Narmbool;
Volume 04214 Folio 731 Crown Allotments 41, 42, 42A, 53, 41A1, and 41A2 Parish of Narmbool;
Volume 00191 Folio 169 Lot 1 on Title Plan 669519L (formerly known as part of Crown Allotment 4A Parish of Narmbool);
Volume 00191 Folio 168 Lot 1 on Title Plan 631629R (formerly known as part of Crown Allotment 4A Parish of Narmbool);
Volume 01710 Folio 926 Crown Allotment 4B Parish of Narmbool;
Volume 01710 Folio 877 Crown Allotment 4C Parish of Narmbool;
Volume 10905 Folio 576 Land in Plan of Consolidation 368001J;
Volume 09389 Folio 491 Crown Allotments 16 and 19 Parish of Narmbool;
Volume 06636 Folio 129 Crown Allotment 78 and 19 Parish of Cargerie;
Volume 06001 Folio 029 Crown Allotments 13A, 14A and 14B Parish of Narmbool;
Volume 07443 Folio 503 Crown Allotment 15 Parish of Narmbool;
Crown Allotment 14C Parish of Narmbool;
Crown Allotment 14D Parish of Narmbool;
Crown Land vested in Council for Fords Lane, Murphys Road, Horsehill Road and Elaine-Blue Bridge Road.

THE PERMIT ALLOWS:

Use and development of the land for a Wind Energy Facility comprising a maximum of 60 wind turbines and their associated infrastructure and other works including: the construction of access tracks; underground cabling; two permanent amenities buildings; two electrical substations; two permanent meteorological monitoring facilities and associated equipment; car parking and bicycle facilities, temporary construction facilities (including an ancillary concrete batching plant), business identification signs and alterations to access points to roads in a Road Zone.

THE FOLLOWING CONDITIONS APPLY TO THIS PERMIT

DEVELOPMENT PLANS TO BE ENDORSED

9. The use and development must be carried out in accordance with the endorsed environmental management plan described in condition 7 above to the satisfaction of the Minister for Planning.

COMPLAINTS MADE TO THE RESPONSIBLE AUTHORITY

10. If a complaint is received by the responsible authority in regard to the wind energy facility the responsible authority will:
- a) After consideration of the views of the complainant and the wind energy facility operator, determine if a dispute exists with a dispute being defined as a matter remaining unresolved after application of the complaints management plan;
 - b) If a dispute is not identified, advise the complainant and the wind energy facility operator that the provisions of the complaint management plan should be utilized; and
 - c) If it is determined that a dispute exists, determine if there is a breach of the permit and if such a breach exists take action to enforce compliance with the permit. In determining whether a breach exists the responsible authority may require the wind energy facility operator to:
 - (i) Commission a suitably qualified expert to provide an opinion as to whether a breach exists; and/or
 - (ii) Conduct compliance testing.

ON-SITE LANDSCAPING PLAN

11. Within six months of the endorsement of the development plan referred to in Condition 1 and before the development starts, an on-site landscaping plan must be prepared and approved by the Minister for Planning. When approved, the on-site landscaping plan will be endorsed and will then form part of this permit.

The on-site landscaping plan must:

- a) Include plans drawn to scale showing the extent and layout of any landscape plantings to be used to visually screen or otherwise beautify any on-site buildings or works other than the wind turbines;
- b) Provide details of plant species proposed to be used in the landscape plantings, including height and spread at maturity;
- c) Provide a timetable for implementation of all landscape plantings; and
- d) Provide for maintenance and monitoring program.

OFF-SITE LANDSCAPING PLAN

12. Within 6 months of development commencing on site, an Off-site Landscaping Program must be submitted to the responsible authority. When endorsed, the Program will form part of this permit.

The Off-site Landscaping Program must:

- a) Provide for off-site landscaping or other treatments to reduce the visual impact of the turbines to be made to the following parties as existing at 20 March 2017:
 - (i) The owners of all dwellings within 4km of a turbine where a turbine is visible;
 - (ii) The Shire of Moorabool as Committee or Management for Lal Lal Reserve;

- (iii) The Sovereign Hill Museums Association in relation to the property known as Nannbool; and
- (iv) St Sava Orthodox Monastery.
- b) Require for offers referred in (a) to be made available up until 12 months after the commissioning of the last turbine of the development or relevant stage.
- c) Include a methodology for determining:
 - (i) The type of landscaping treatments to be proposed; and
 - (ii) A timetable for establishing and maintaining the landscaping for at least two years.
- d) Include a process for making offers to affected landowners to undertake landscaping on the land owner's land;
- e) Include a process for recording:
 - (i) Offers that have been made to landowners;
 - (ii) Whether or not the offers are accepted; and
 - (iii) When and how offers are actioned following acceptance.

The endorsed Off-site Landscaping Program must be implemented to the satisfaction of the responsible authority. The endorsed off-site Landscaping Program must not be altered or modified without the written consent of the responsible authority.

13. Progress reports regarding the implementation of the endorsed Off-site Landscaping Program must be provided to the responsible authority on each anniversary of the date of this permit and at other times on request.

TRAFFIC MANAGEMENT PLAN

14. Before the development starts a traffic management plan must be prepared, in consultation with Moorabool Shire Council and VicRoads, to the satisfaction of the Minister for Planning. When approved, the plan will form part of this permit.

The traffic management plan must:

- a) Consider the use of Woolshed Road rather than Fords Lane as an access to the eastern part of the Elaine site;
- b) Identify all public roads and access points that will be used in the construction and operation of the wind energy facility;
- c) Provide for an existing conditions survey of public roads that will be used in the construction and operation of the wind energy facility including details of the suitability, design, construction standards and condition of the roads to enable, for sealed roads, the calculation of Total ESA (Equivalent Standard Axles) loading for comparison with the appropriate Austroads pavement design guide;
- d) Establish the appropriate existing equivalent renewal pavement design and associated costs in conjunction with Moorabool Shire Council and VicRoads and establish the calculated damage (if any) directly attributable to the wind energy facility and the amount (if any) to be reimbursed to Moorabool Shire Council;
- e) Include the designation of routes, operating hours and speed limits for oversize vehicles and other heavy vehicles on routes accessing the site so as to avoid interference with the passage of school buses, and to provide for resident safety and the safe management of stock;

The emergency response plan must include:

- a) Criteria for the provision of static water supply tanks, solely for firefighting purposes, including minimum capacities, appropriate connections and signage;
- b) Procedures for vegetation management, fuel control and the provision of firefighting equipment during declared fire danger periods;
- c) Minimum standards for access roads and tracks, to allow access for fire fighting vehicles, including access to static water supply tanks;
- d) The facilitation by the wind energy facility operator, before or within 3 months after the commencement of operation, of a familiarisation visit to the site and explanation of emergency services procedures for the relevant members of the Country Fire Authority, Rural Ambulance Victoria, Victoria Police, State Emergency Service and Moorabool Shire's Emergency Response Management Committee;
- e) Subsequent familiarisation sessions for new personnel of those organisations as required; and
- f) If requested, training of Country Fire Authority personnel in relation to suppression of wind energy facility fires.

BAT AND BIRD MANAGEMENT PLAN

17. Before the development starts a bat and bird management plan (BBMP) to the satisfaction of the Minister for Planning must be prepared in consultation with the Department of Environment, Land, Water and Planning. When approved, the plan will be endorsed and form part of the permit.

The BBMP must include:

- a) A statement of the objectives and overall strategy for managing and mitigating any significant bird and bat strike arising from the wind energy facility operations;
- b) A monitoring program of at least two years duration from the commissioning of the last turbine including surveys during the breeding and migratory seasons to ascertain:
 - (i) The presence, behaviour and movements of any Wedge-tailed Eagles, Brown Falcons or Swamp Harriers, especially breeding pairs in the vicinity of the wind energy facility;
 - (ii) The species, number, age, sex (if possible) and date of bird and bat strikes;
 - (iii) Procedures for the reporting of any bird or bat strikes to the Department of Environment, Land, Water and Planning. Any bird strikes affecting the priority species named in condition 19(b)(i) must be reported to the Department of Environment, Land, Water and Planning within 7 days of becoming aware of any strike;
 - (iv) Seasonal and yearly variation in the number of bird and bat strikes; and
 - (v) The efficacy of searches for carcasses of birds and bats, and where practical, information on the rate of removal of carcasses by scavengers, so that correction factors can be determined to enable calculations of the total number of mortalities.
- c) Procedures for the regular removal of carrion (including livestock, native animals and pest animals) likely to attract raptors to areas near wind turbines;

construction survey establishes any increase in interference to reception as a result of the wind energy facility operations. The mitigation measures shall return the affected reception to pre-construction quality and be undertaken at the cost of the wind energy facility operator, all to the satisfaction of the Minister for Planning.

BLADE SHADOW FLICKER

21. Shadow flicker from the wind energy facility must not exceed 30 hours per annum at any dwelling that existed at 30 April 2009, unless the operator has entered into an agreement with the relevant landowner waiving this requirement. Evidence of the agreement must be provided to the satisfaction of the responsible authority upon request, and be in a form that applies to the land for the life of the wind energy facility. The agreement must be to the satisfaction of the responsible authority.

NOISE LIMITS

22. Construction of the wind energy facility must comply with noise criteria specified in the EPA *Noise Control Guidelines, Construction and Demolition Site Noise*, Publication 1254, October 2008 at any dwelling existing on land in the vicinity of the proposed wind energy facility as at the date of the issue of this permit to the satisfaction of the Minister for Planning.
23. Except as provided below in this condition, the operation of the wind energy facility must comply with New Zealand Standard 6808:2010, Acoustics - Wind Farm Noise (the Standard) at any noise sensitive location existing as at 20 March 2017 to the satisfaction of the Minister for Planning.

In determining compliance, the following requirements apply:

- a) The operator must ensure that at any wind speed, wind farm sound levels, determined in accordance with the Standard at noise sensitive locations (as defined in the Standard) do not exceed a noise limit of 40dB LA90, 10min or background (LA90, 10 min) plus 5dB, whichever is greater;
- b) Compliance must be assessed separately for all-time and nighttime. For the purpose of this requirement, nighttime is defined as 10.00pm to 7.00am; and
- c) Where special audible characteristics, including tonality, impulsive sound or excessive amplitude modulation occur, the measured noise level with the identified special audible characteristics will be modified by applying a penalty of up to + 6 dB L90 in accordance with section 5.4 of the Standard.

The limits specified in this condition do not apply if an agreement has been entered into with any landowner waiving the limits. Evidence of the agreement must be provided to the satisfaction of the responsible authority upon request, and be in a form that applies to the land for the life of the wind energy facility.

NOISE COMPLIANCE ASSESSMENT

24. Before the development starts, a noise compliance testing plan must be prepared by a suitably qualified acoustics expert to the satisfaction of the Minister for Planning.
25. The noise compliance testing plan must be accompanied by a report from an auditor accredited under the *Environment Protection Act 1970* with the auditor's opinion on the methodology contained in the noise compliance testing plan.

When approved, the noise compliance testing plan will be endorsed by the Minister for Planning and will then form part of this permit.

The use must be carried out in accordance with the noise compliance testing plan to the satisfaction of the Minister for Planning.

For the purposes of determining compliance, the following requirements apply:

- a) Acoustic compliance reports shall be prepared by a suitably qualified and experienced independent acoustic engineer to demonstrate compliance with the noise limits specified in the Standard.
- b) Noise assessment positions must be located according to the Standard, and shown on a map.
- c) A final compliance report must be submitted to the Minister for Planning after a 12-month period following full operation of the facility.
- d) The final compliance report must be accompanied by a report from an auditor accredited under the *Environment Protection Act 1970* with the auditor's opinion on the methodology and results contained in the noise compliance testing plan.
- e) Compliance reports must be publicly available and published on the wind farm operator's website.
- f) Following facility commissioning, all complaints shall be managed following procedures set out in the noise complaints management plan.

NOISE COMPLIANCE ENFORCEMENT

26. For the purposes of complaints evaluation, the following requirements apply:

- a) Post installation sound levels shall, where practical, be measured at the same locations where the background sound levels were determined (GPS coordinates and a map showing these locations are to be provided).
- b) If a non-compliance with condition 23 is detected, or an acoustic investigation is required under the noise complaint investigation and response plan endorsed under condition 26, an independent assessment report must be prepared by a suitably qualified and experienced independent acoustic engineer to:
 - identify the weather or operational conditions associated with the complaint / breach.
 - analyse the uncertainty and confidence levels in the monitoring, and the steps taken to reduce uncertainty.
 - target assessment to identify the cause and remediation actions.
 - submit a remediation plan to the satisfaction of the Minister for Planning outlining the investigation process, complainant communications, actions and timelines to resolve the complaint/breach.
 - if the complaint is not resolved through the processes outlined above, the Minister for Planning may request an independent peer review at the cost of the permit holder and on/off shut down testing to resolve uncertainty.

accordance with the relevant district plan noise limits and NZS 6802).

INTERPRETATION

2.1 TERMINOLOGY

For the purposes of this Standard, the word 'shall' refers to requirements that are mandatory for compliance with this Standard, while the word 'should' refers to practices that are advised or recommended.

The terms 'normative' and 'informative' have been used in this Standard to define the application of the appendix to which they apply. A 'normative' appendix is an integral part of a Standard, whereas an 'informative' appendix is only for information and guidance. Informative provisions do not form part of the mandatory requirements of the Standard.

Sections prefixed by 'C' are comments on the corresponding sections and are intended only as helpful guidance. The Standard can be complied with if the comment is ignored.

2.2 NOISE

Noise may be considered as sound that serves little or no purpose for the exposed persons and is commonly described as 'unwanted sound'. If a person's attention is unwillingly attracted to the noise it can become distracting and annoying, and if this persists it will provoke a negative reaction. However, low or controlled levels of noise are not necessarily unreasonable.

LEQ ($L_{Aeq(t)}$)	See Time-average sound level
Level	The term used to indicate that a quantity is being expressed as a decibel value
Low frequency sound	Sound below about 200 Hz
Measurement time interval	The duration of a single measurement. (For the purposes of this Standard the measurement time interval shall be 10 minutes $\pm$ 5 seconds)
Noise floor (or self-generated noise)	The lower limit of the dynamic range of a sound level meter; usually determined by either the thermal noise of the microphone, or the electrical noise of the preamplifier, or both
Noise limit	A sound level as stated in a rule, plan, or condition that is not to be exceeded
Noise sensitive location	The location of a noise sensitive activity, associated with a habitable space or education space in a building not on the wind farm site. Noise sensitive locations include: (a) Any part of land zoned predominantly for residential use in a district plan; (b) Any point within the notional boundary of buildings containing spaces defined in (c) to (f);

- (c) Any habitable space in a residential building including rest homes or groups of buildings for the elderly or people with disabilities, papakainga and marae, excluding habitable spaces in buildings where the predominant activity is commercial or industrial. (Residential buildings designed for permanent habitation on land zoned for predominantly rural or rural-residential use are not classified as commercial or industrial for the purposes of this Standard);
- (d) Teaching areas and sleeping rooms in educational institutions, including public and private primary, intermediate, and secondary schools, universities, polytechnics, and other tertiary institutions;
- (e) Teaching areas and sleeping rooms in buildings used for licensed kindergartens, childcare, and day-care centres; and
- (f) Temporary accommodation including in hotels, motels, hostels, halls of residence, boarding houses, and guest houses.

In some instances holiday cabins and camping grounds might be considered as noise sensitive locations. Matters to be considered include whether it is an established activity with existing rights

Notional boundary

A line 20 metres from any side of a dwelling or other building used for a noise sensitive activity, or the legal boundary where this is closer to such a building

**Octave-band and
fractional-octave-band**

Frequency bands in accordance with IEC 61260

Environment Protection Amendment (Wind Turbine Noise)
Regulations 2022
S.R. No. 120/2022

relevant landowner specified in the agreement.

- (3) A wind turbine noise agreement cannot modify a noise limit with which the wind turbine noise from a wind energy facility must comply in relation to noise emissions to premises other than the premises of the relevant landowner.

131B Relevant noise standard

The relevant noise standard for a wind energy facility that is the subject of an authorising document described in column 2 of the Table is the standard set out in column 3 of that Table.

Table—Relevant noise standard for wind energy facilities

<i>Column 1</i>	<i>Column 2</i>	<i>Column 3</i>
<i>Item</i>	<i>Authorising document applying to the wind energy facility</i>	<i>Relevant noise standard</i>
1	An authorising document issued before 1 January 2011, unless item 2(b) applies	NZS 6808:1998
2	(a) An authorising document issued on or after 1 January 2011; or (b) Any authorising document that has been amended to require compliance with NZS 6808:2010	NZS 6808:2010
3	An authorising document that sets out conditions to modify or replace either NZS 6808:1998 or NZS 6808:2010 in relation to wind turbine noise	Either NZS 6808:1998 or NZS 6808:2010 as specified in items 1 and 2, as modified or replaced by the authorising document

PLANNING AND ENVIRONMENT ACT 1987

PLANNING SCHEME

PERMIT NO.

ENDORSED PLAN

SHEET 1 OF 51

SIGNED

FOR

MINISTER FOR PLANNING

DATE

ENDORSED TO COMPLY
WITH CONDITION

24 and 25

OF PLANNING PERMIT

PL-SP/05/0461/A

MARSHALL DAY
Acoustics



LAL LAL WIND FARM
NOISE COMPLIANCE TEST PLAN
Report No. 003 R03 20170649 | 23 January 2018

3.0 OPERATIONAL NOISE LIMITS

Operational noise limits apply at noise sensitive receivers in the vicinity of the Lal Lal Wind Farm. The coordinates of the noise sensitive receivers around the wind farm which have been considered in this NCTP are tabulated in Appendix D.

Background noise dependent limits have been determined in accordance with the Planning Permit (Condition 23) and NZS 6808:2010 on the basis of updated background noise data obtained in 2016 and 2017 for the following:

- A single receiver location (K34aa) which was surveyed in April to June 2016
- Five receiver location locations surveyed between August and September 2017.

The results of the monitoring, and the noise limits derived in accordance with the Planning Permit, are documented in the background noise report.

The operational noise limits for these locations are tabulated in Table 2 and Table 3 for the all-time (day and night combined) and night-time periods respectively. These limits apply solely to the noise associated with operation of the Lal Lal Wind Farm.

In addition to the monitoring locations detailed in Table 2 and Table 3, a seventh receiver location, K15aa, was also surveyed between August and September 2017. However, the data obtained at that time was significantly affected by a local source of noise which is believed to relate to a domestic air-conditioning system. The data is therefore not considered suitable for representing typical background noise levels around the dwelling. Repeat monitoring at K15aa was subsequently carried out between October and December 2017. At the time of preparing this NCTP, analysis of the additional background noise data, and incorporation of the data into an updated version of the background noise report, remains to be completed. For this reason, data for K15aa is not presented within this NCTP. Prior to commencement of operation of the wind farm, an updated background noise report is to be submitted to the responsible authority, detailing the monitoring results for K15aa, along with the results of any additional background noise monitoring conducted at other receiver locations around the Lal Lal wind farm.

4.0 OPERATIONAL NOISE TESTING PROCEDURES

4.1 Operational noise measurement locations

Operational noise measurements shall be carried out at the following six (6) preferred noise sensitive receiver locations, subject to permission being granted by the landowners:

- H18aa
- K15aa
- K34aa
- L18aa
- M29aa
- N31ab

These locations have been selected to represent a range of noise sensitive receivers around the Lal Lal Wind farm where predicted noise levels are comparable to the 40 dB minimum operational noise limit. The locations are identified in Figure 1 along with the location of the 40 dB L_{A90} predicted noise level contour for the wind farm.

In the event that permission is not able to be obtained for conducting compliance measurements at the preferred noise sensitive receiver locations, alternative locations shall be considered.

The measurement systems shall be positioned in the vicinity of the dwelling at each of the preferred noise sensitive receivers for compliance monitoring. The following confirms the key aspects of NZS 6808:2010 with respect to measurement locations:

- The measurements shall not occur within 3.5 m of a vertical reflecting surface
- The measurements shall occur within 20 m of the dwelling
- The measurements shall occur as close as practically possible to the location of the background noise monitoring (see Appendix I for the coordinates of the background noise monitoring locations and Appendix F to Appendix L of the background noise monitoring report for photographs of the preferred monitoring locations).

6.0 OPERATIONAL NOISE REPORTING

Compliance reports shall be submitted to the Minister for Planning within six (6) weeks of completing each stage of the compliance monitoring.

The reporting shall adhere to the documentation requirements detailed in Section 8.3 of NZS 6808:2010, and shall include the following:

- Supporting documentation for the site wind speed data referenced in the compliance assessment
- Charts illustrating the noise measurement results shall clearly identify all samples that have been filtered from the analysis due to rainfall or the identification of extraneous noise influences. The analysis shall be supplemented by a summary table for each noise monitoring location detailing the total number of measurements points, the number of points that have been removed, and the final number of data points that the analysis has been based on
- Full details of all attended observations conducted for the purpose of identifying where SACs are potentially present in the sound of the wind farm
- Full details of any supplementary procedures that have been adopted as part of conducting the compliance assessment.